

2nd Generation Biogas: bioSNG

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Presented at Biofuels 2008, Berlin, 29-30 October, 2008

ECN-M--08-086

NOVEMBER 2008



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2nd generation biogas: bioSNG

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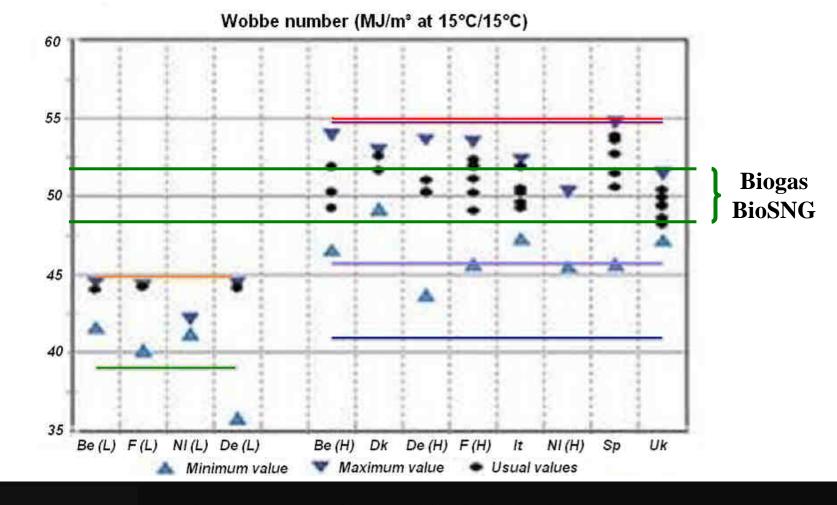
2





Differences

bioSNG and biogas

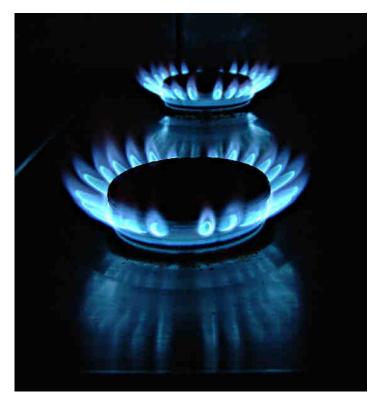


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Differences *bioSNG and biogas*





bioSNG

biogas

4





Differences *bioSNG and biogas*





bioSNG

biogas

5





Differences *bioSNG and biogas*





bioSNG

biogas

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Coal based SNG Why not?

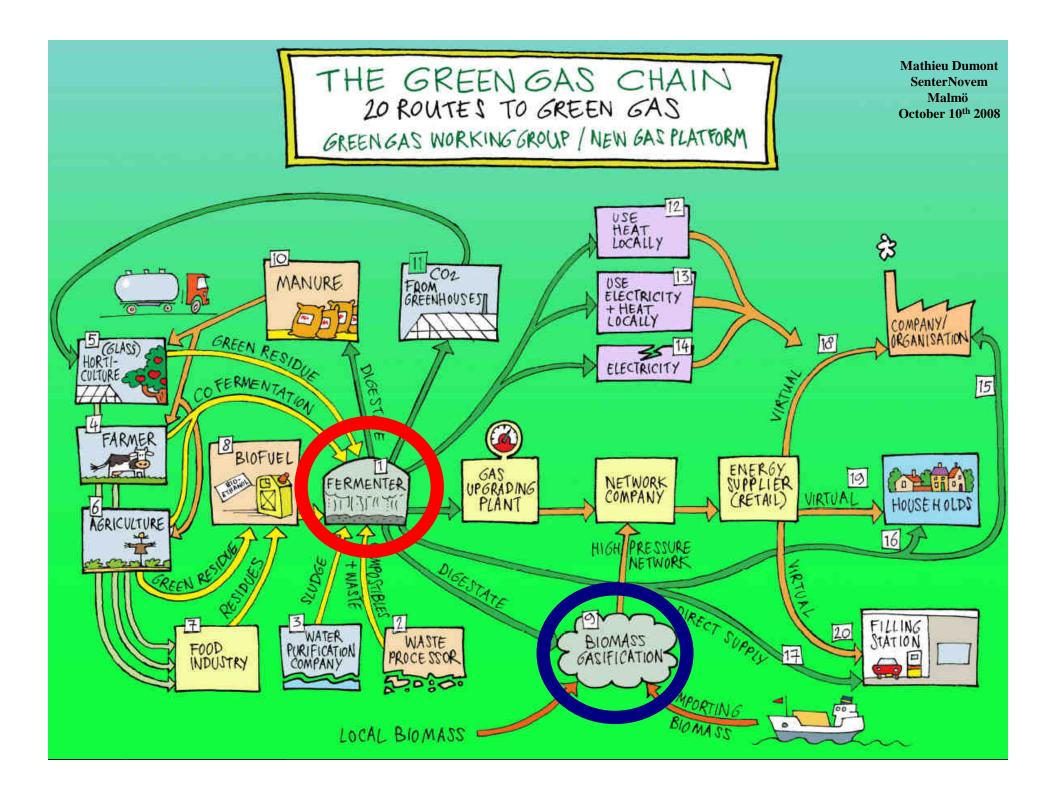
It is...

- ... commercial technology installed 25 years ago and still in operation
- ... inherently removing CO₂ within the process
- \dots using CO₂ for enhanced oil recovery, can
- however be used for carbon sequestration in for example empty natural gas fields
- ... common practice to building coal fired power plants in the EU
- ... common practice to co-fire biomass in
 - coal fired power plants





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CTU Allothermal gasification

- 1 MW slipstream production
- Commissioning started August '08 (AT)
- First gas production expected in November 2008



www.ctu.ch

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Göteborg Energi Allothermal gasification

- Approximately 100 MW gas
- Distribution in the existing gas grid, however also as fuel in CHP-plant
- Situated in the harbor of Gothenburg (SE)

Ingemar Gunnarsson Göteborg Energi AB Malmö October 9th 2008





(20% share)

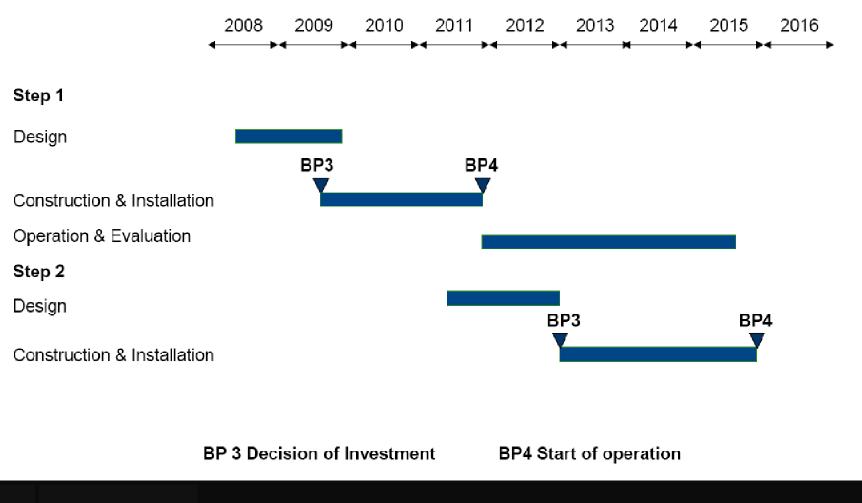
Cooperation with

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Göteborg Energi *Main time schedule*



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BIOFUELS 2008 3RD ANNUAL MEETING

E.ON *IGCC vs SNG / Coal vs Biomass*

- Feasibility study: potential for gasification plants (both IGCC and SNG) in Sweden of ~20 plants for the period up to 2025
- IGCC already demonstrated in Värnamo, but ... the technology for biogas (SNG) production has to be demonstrated

0.1 TWh/a

20-30 MW

• E.ON Market is not limited to Sweden

02

2012

Demoplant

FEED / EPC

2008



2020

2015

1.5 TWh/a

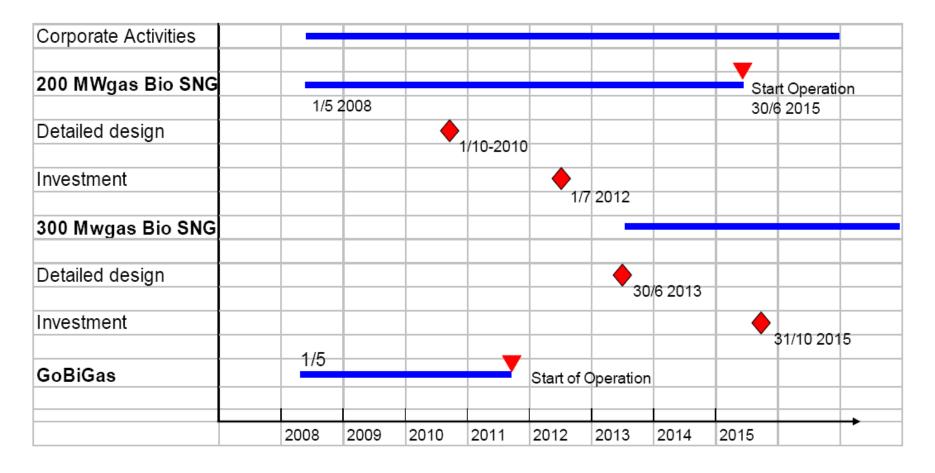
x 200 MW

1st commercial plant





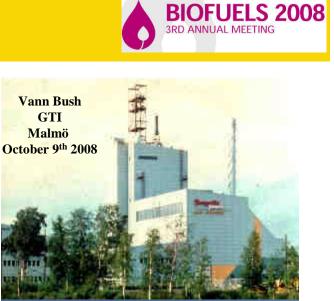
E.ON *Main time schedule*





GTI Biomass to SNG Process Simulation

- O₂-blown, 10 bara fluidized bed gasifier
- Hydrocarbon (tar) reforming (incl. CH₄)
- Sour WGS and compression
- ~ <u>68%</u> conversion efficiency







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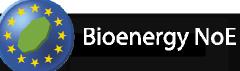


ECN

Biomass to SNG Process Simulation

SNG composition		Air-blown indirect	O ₂ -blown CFB	O ₂ -blown EF	
CH4	vol%	94	95	94	
N2 + Ar	vol%	3	1	1	
CO2	vol%	1	2	3	
CO	vol%	0	0	0	
H2	vol%	2	2	2	
Wobbe Index (LHV)	MJ/Nm3	46	46	46	
Wobbe index (HHV)	MJ/Nm3	50	51	50	
Heating value (LHV)	MJ/Nm3	34	35	34	
Density	kg/Nm3	0.73	0.73	0.75	
Production efficiency					
SNG	%	71,6%	67,5%	57,5%	
SNG and heat	%	93,0%	82,4%	81,8%	(1)
SNG and electricity	%	72,0%	66,4%	57,7%	

(1) not including own power consumption, otherwise similar efficiency as for production of SNG and electricity



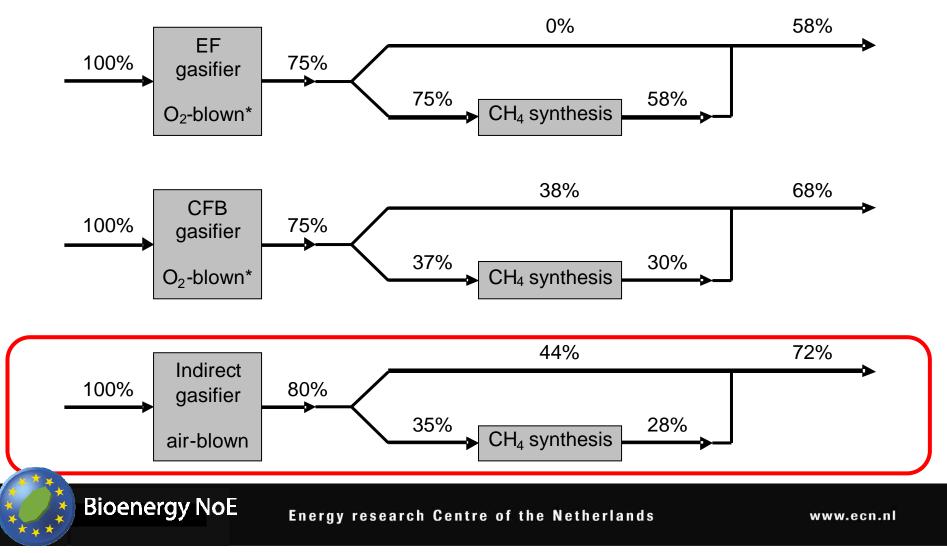
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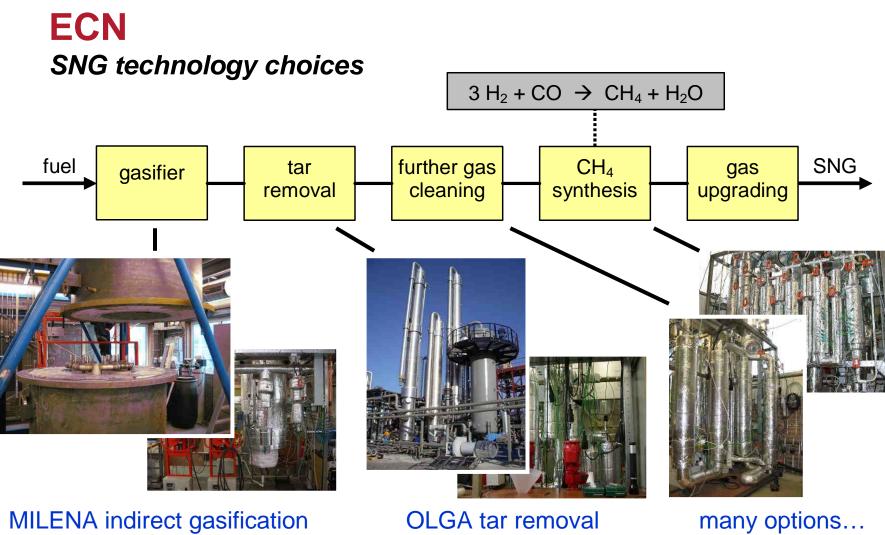
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Biomass to SNG Process Simulation









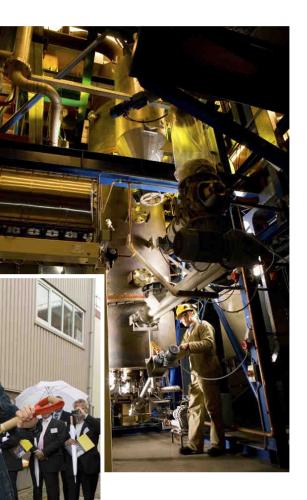
www.bioSNG.com / www.bioCNG.com





ECN *MILENA Indirect gasification*

- Pilot (160 kg/h) installed late 2007
- Officially opened by minister on 4th September 2008
- First tests performed



www.MILENAtechnology.com

5.473

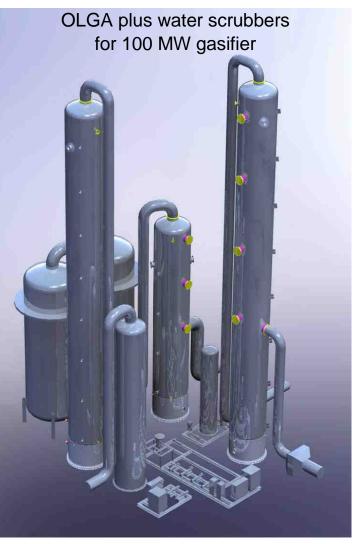


ECN OLGA Tar removal

- Interest from all over the world
- Supplier Dahlman: 3 fte on OLGA
- Crucial role in biomass-to-SNG development at ECN
- Adapted successfully to high concentrations from MILENA indirect gasifier
- Work started to adapt OLGA for low-temperature gasifiers







www.OLGAtechnology.com

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ECN *SNG time schedule and cooperation*

- 10 MW CHP demonstration plant (MILENA, OLGA, engine) ready 2012
- 50 MW SNG demonstration plant (MILENA, OLGA, etc.) ready 2015
- HVC will team up with ECN in development
- HVC will be the owner of the demo plants

HVC is known as the owner of a waste incineration plant and a demolition wood combustion plant HVC intends to play a major role in realizing renewable energy goals of their share holders







Thank you for your attention

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Publications can be found on: <u>www.ecn.nl/en/bkm</u>

"Phyllis" – internet database for biomass, coal, and residues:	<u>www.phyllis.nl</u>
"Thersites" – internet model for tar dewpoint calculations:	www.thersites.nl
"MilenaTechnology" – high efficient gasifier under development:	www.milenatechnology.com
"OLGA Technology" – commercialised tar removal technology:	www.olgatechnology.com
"bioSNG" – concept for synthetic natural gas from biomass:	www.biosng.com

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