



Hydrogen Membrane reactors for pre combustion CO₂ capture

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Sixth Framework Programme

Outline



- § SP1 –WP3 Membrane reactor development
- § Headline results
 - § *Membrane research, manufacturing and testing*
 - § *PDU design and construction*
 - § *System assessment and process synthesis*
- § Recap



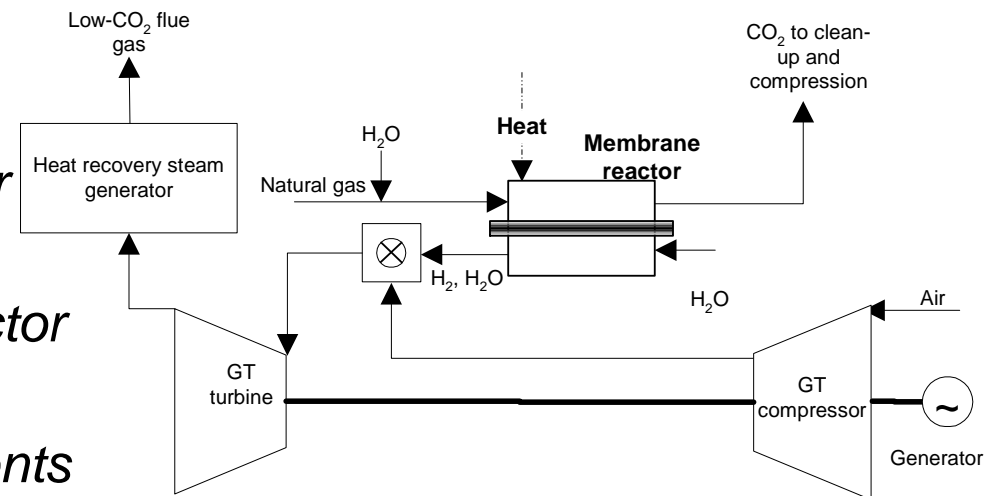
Objective



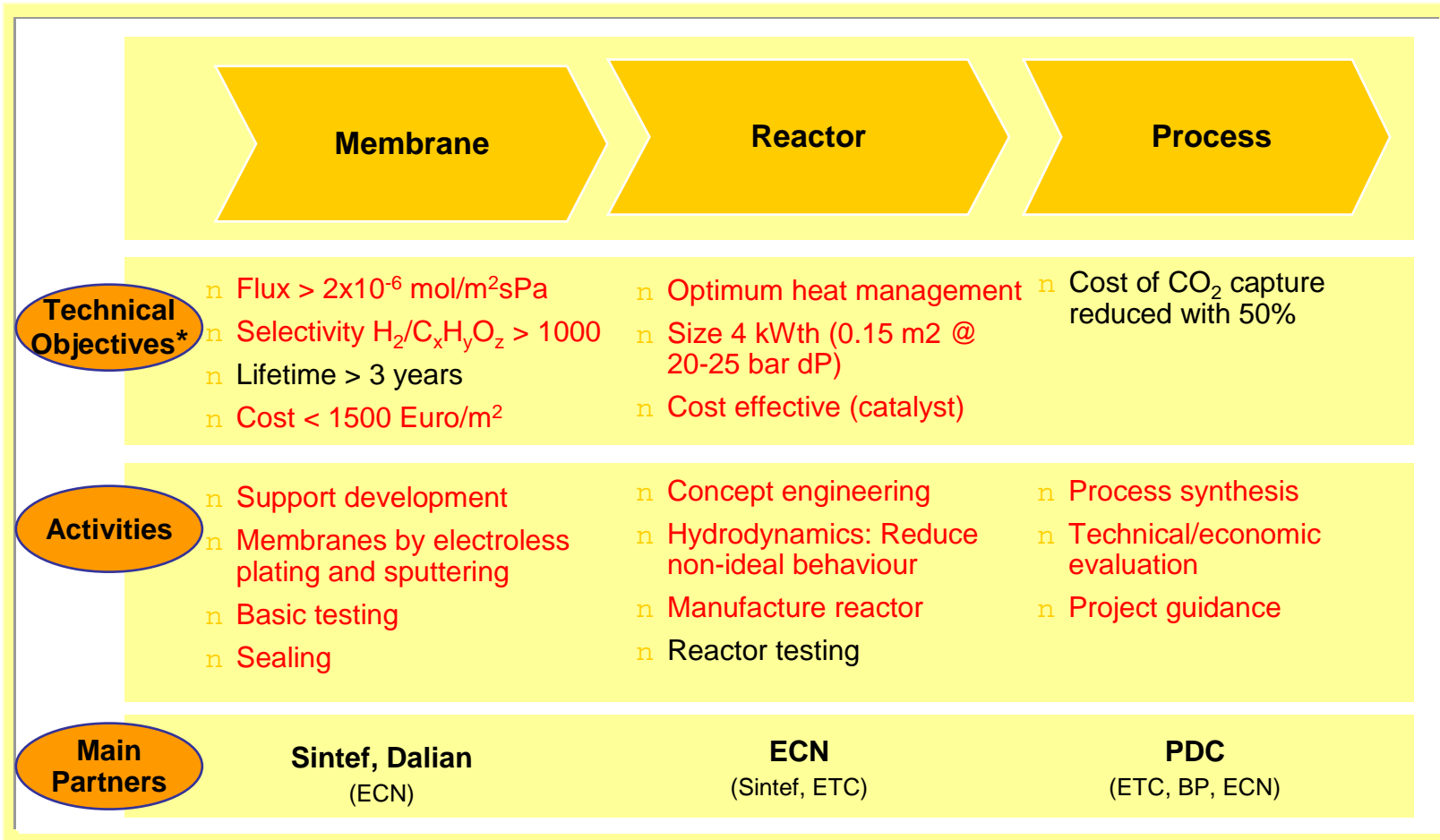
§ Develop, and evaluate the potential of Pd H₂ membrane reactors for CO₂ capture in NGCC

§ Includes

- § *Membrane development for both WGS and reforming*
- § *Performance testing*
- § *Membrane reactor design for both WGS and reforming*
- § *Bench scale membrane reactor testing*
- § *Techno economic assessments*



Operational approach



Progress



§ Membrane manufacturing

- § Both DICP and SINTEF have successfully scaled up their thin layer tubular membranes to a length of 50 cm, as targeted.
- § Multiple membranes of this length have been manufactured by both partners.



§ Pd alloy deposition

- § Pd Electroless plating (DICP)
- § Pd-23%Ag Sputtering (SINTEF)

§ Membrane support development

- § Low cost membrane supports are available.



Progress



§ Membrane sealings

- § *The sealing technology for application of both types of membranes at membrane reactor conditions is available.*
- § *Long term behaviour needs to be verified*



§ Membrane permeance/flux

- § *Within the current uncertainty level the membranes measured are within the range of the CACHET targets.*



Progress



§ **Membrane stability**

§ *Based on stability tests performed it is concluded that membranes are sufficiently stable to be used for tests in a bench scale reactor can be fabricated.*

§ **Membrane selectivity**

§ *Membrane selectivity is sufficient for the application. (>1000)*

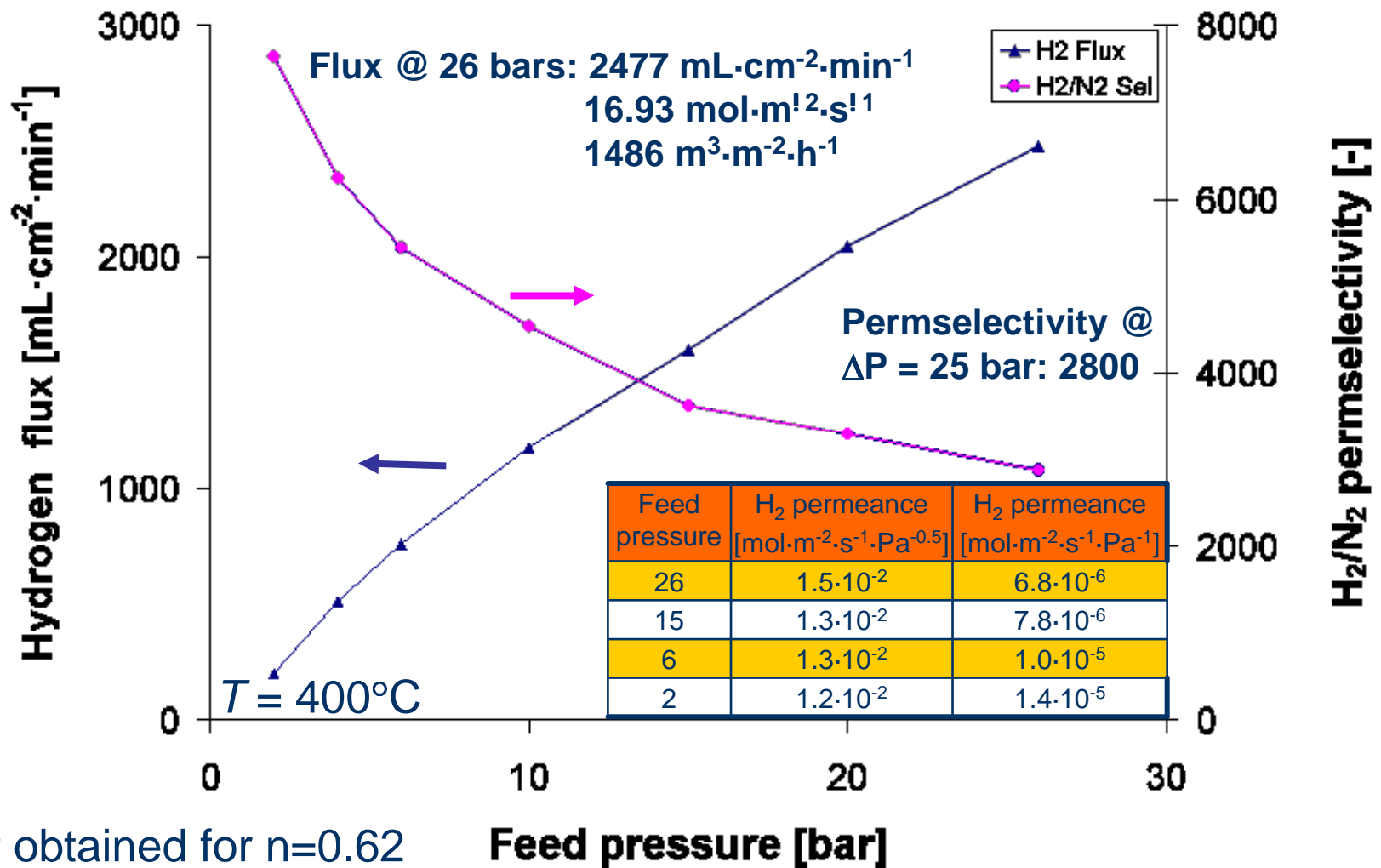
§ **Membrane costs**

§ *No detailed analysis performed yet.*



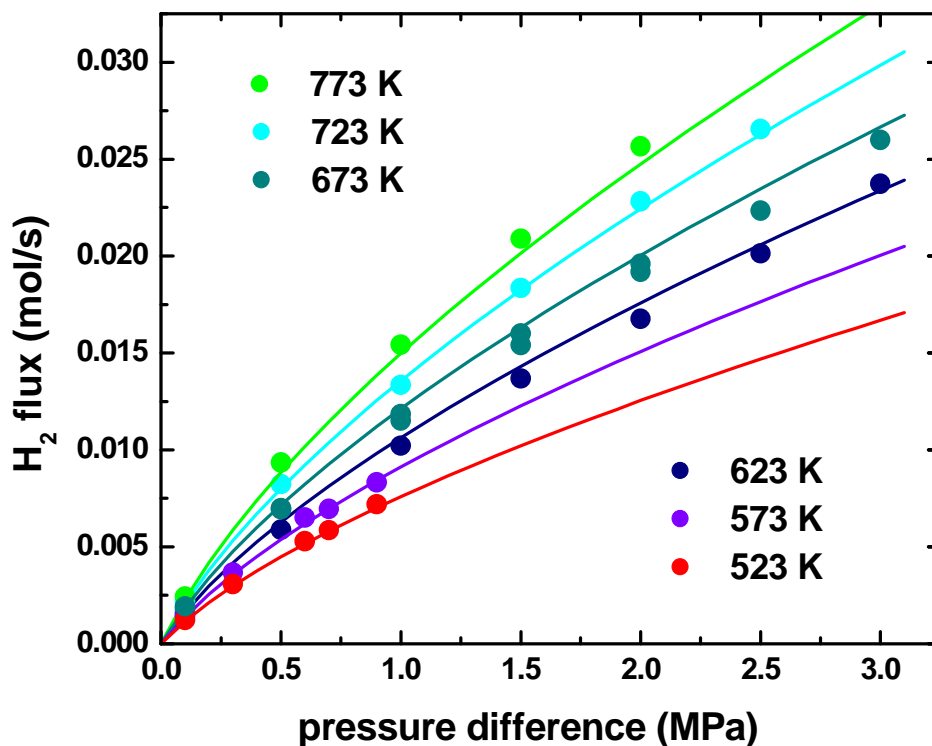
Membrane performance

n Pure H₂ flux and H₂/N₂ permselectivity – 1.9 μm PdAg





Membrane Performance



Pd membrane

1.2 μm thick, 13.4 cm long

58.9 cm² area

H₂/N₂ selectivity

773 K: 8100 (0.1 MPa)

3500 (2.0 MPa)

673 K: 7350 (0.1 MPa)

2750 (3.0 MPa)

$$Q_{H_2} = 1.96 \times 10^{-3} \text{ mol/m}^2/\text{s}/\text{Pa}^{0.64} \times \exp(-9.14 \text{ kJ}/RT) \times (P_1^{0.64} - P_2^{0.64})$$

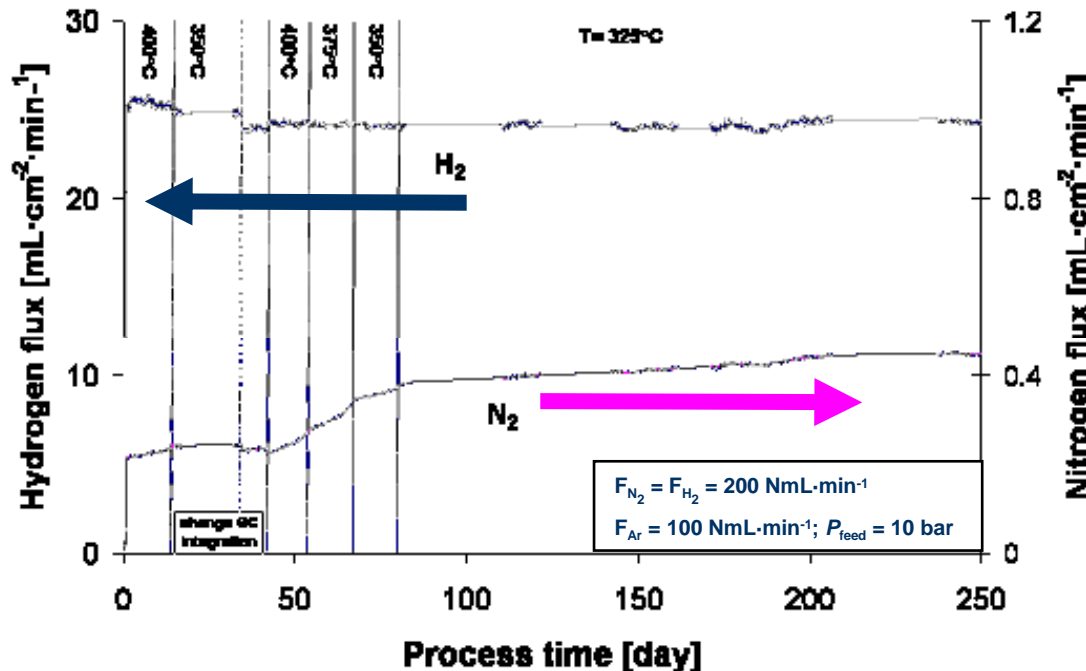
nonlinear pressure dependence





Long-term stability – continuous operation

n H₂ and N₂ flux over 250 days – P_{feed} = 10 bar



H₂ permeance ~ 3·10⁻⁶ mol·m⁻²·s⁻¹·Pa⁻¹



H₂/N₂ ~ 1000

- ∅ P_{N₂} (initial) = 1.7·10⁻⁹ mol·m⁻²·s⁻¹·Pa⁻¹ (400°C)
- ∅ P_{N₂} (250 days) = 3.1·10⁻⁹ mol·m⁻²·s⁻¹·Pa⁻¹ (325°C)

n Stable performance for 250 days = 6000 hours

- ∅ Also stable performance in WGS, P_{feed} = 10 bar, for 100 days

Gas	[%]
H ₂	57.5
CO ₂	18.7
H ₂ O	18.7
CO	3.8
CH ₄	1.2



Progress Long-term Stability



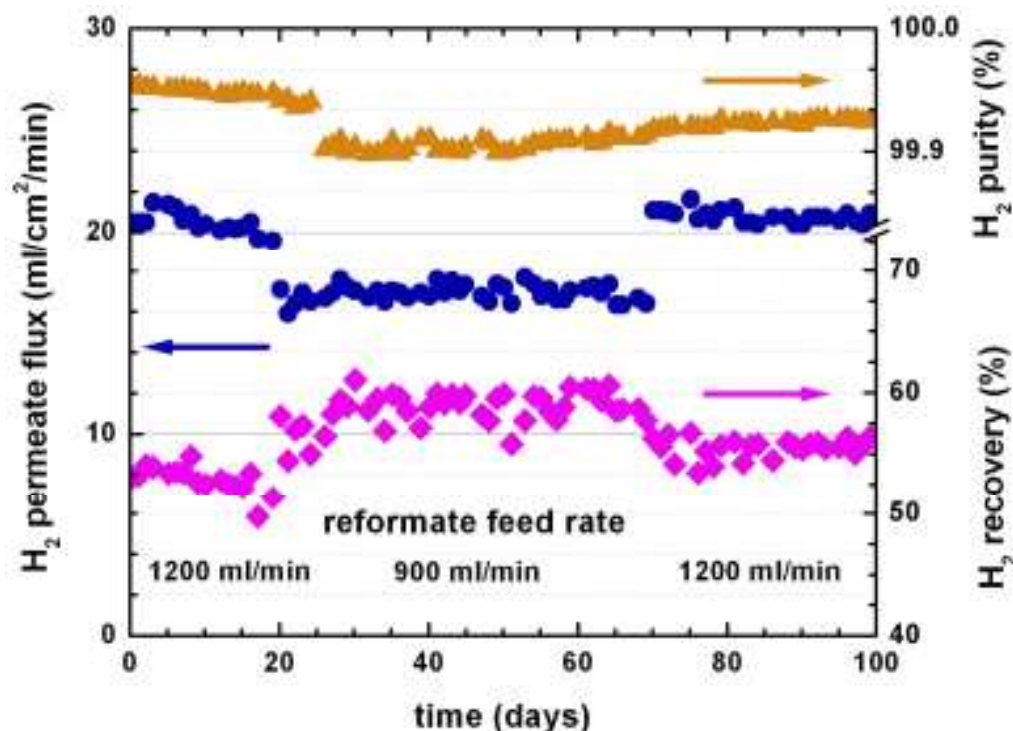
§ Reformate separation at 400 °C, $P_{\text{feed}} = 1.1 \text{ MPa}$, $P_{\text{perm}} = 0.1 \text{ MPa}$
feed: 59% H_2 , 13% CO , 5% CO_2 , 22.5% H_2O , < 0.5% CH_4 , N_2

§ Membrane

- § 5.5 μm thick Pd layer on ceramic support
- § 4.2 cm long, 18.5 cm^2 area

§ Membrane stability

- § H_2 flux, purity (> 99.9%) and recovery are stable during 100 day test
- § membranes are sufficiently stable to be used for tests in a bench scale reactor



Progress



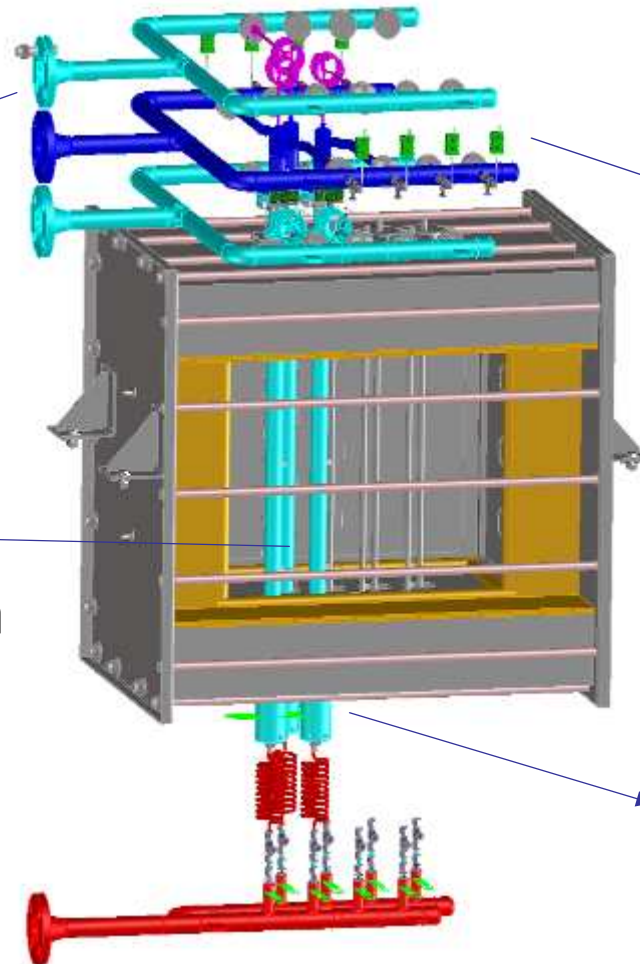
Reactor design

Flange connections to test rig

Kanthal heater oven

Manifolding with flexible connections

Removable tubes



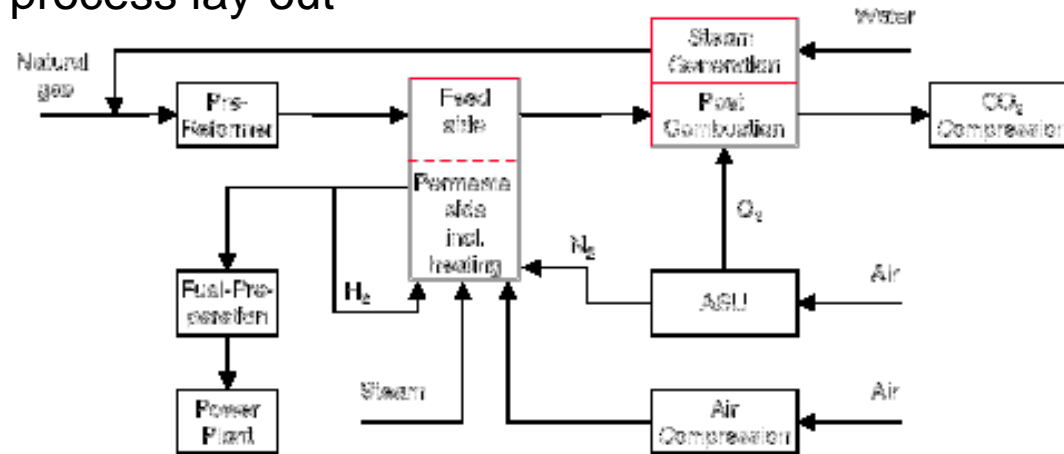
Progress



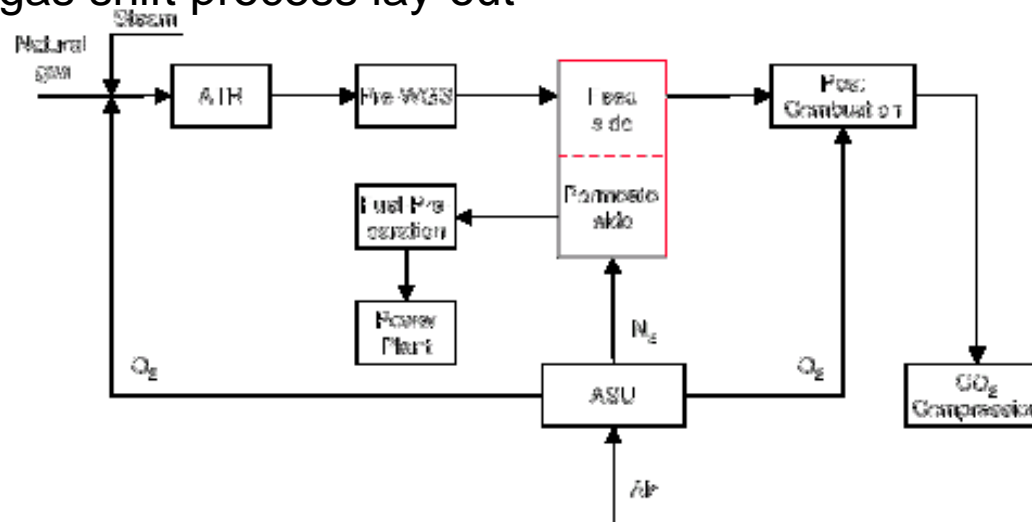
Progress



Membrane reformer process lay-out



Membrane water gas shift process lay-out



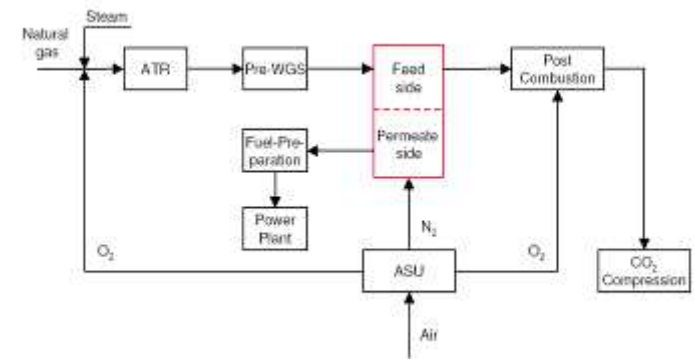
Progress



§ Techno-Economic's

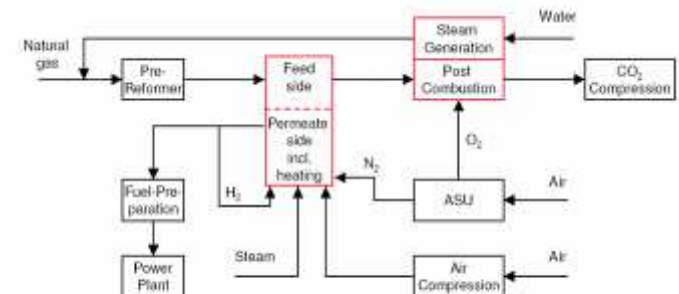
§ MWGS

- § Capture rate 99%
- § The LHV efficiency is about 47,5%
- § Avoidance costs 71 €/ton



§ MREF

- § Capture rate 99%
- § H₂ fuel recompression
- § The LHV efficiency is about 45%
- § Avoidance costs 107 €/ton



Recap-1



Reforming

- § Pd membranes manufactured by electroless plating with length up to 50 cm
- § Sealing has been tested at 700 °C and 38 bars
- § Pd membranes are stable under H₂ up to 30 bar with H₂/N₂ selectivity better than 2500
- § H₂ flux sufficient for membrane reactor testing in PDU
- § 99.9% H₂ purity at 90% recovery

Water Gas Shift

- § Thin Pd/Ag membranes (2-3 μm) manufactured by magnetron sputtering, length up to 50 cm
- § After long term testing H₂/N₂ selectivity still above 1000
- § H₂ flux sufficient for membrane reactor testing in PDU
- § Long term stability at temperatures up to 450v C



Recap-1



Cost estimates show relative high COE and CO₂ avoided

- § Due to high natural gas prices
- § Due relative low efficiencies
- § Based on 2008 cost estimates

PDU test rig ready to deliver first test results

- § Non integrated WGS (3 membrane tubes DICP)
- § Integrated WGS (3 membrane tubes SINTEF)
- § Reforming (8 membrane tubes DICP)



Acknowledgement



Co authors

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See also: www.CACHETCO2.eu

